# Addendum No: - 01

**The Establishment of 250MW/1000MWh Standalone Battery Energy Storage System from 10MW/40 MWh, AC Capacity Projects on Build, Own and Operate (BOO) Basis with 15-Year Operational Period.**

**Bid No: TR/REP&PM/ICB/2026/001/C** Issue date: 07/08/2026

<table>
<tr><th>Item No.</th><th colspan="3">Description</th></tr>
<tr><td>01</td><td>Volume I</td><td>Annex: N/A</td><td>Clause: 1.4</td></tr>
<tr><td></td><td colspan="3">Project Milestone Schedule should be revised as follows:
<table>
<tr><th>Activity</th><th>Date</th></tr>
<tr><td>Issue of RFP Documents (Date of Advertisement)</td><td>July 03, 2026</td></tr>
<tr><td>Pre-Bid Meeting</td><td>July 24, 2026 at 10.00hrs<br>(21 Days from Advertisement)</td></tr>
<tr><td>Requests for Clarifications up to</td><td>August 25, 2026<br>(53 Days from Advertisement)</td></tr>
<tr><td>Closing date of submission of Proposals</td><td>September 04, 2026 by 10.00hrs<br>(63 Days from Advertisement)</td></tr>
<tr><td>Bid evaluation and submission to CANC</td><td>October 05, 2026<br>(31 days from bid closing)</td></tr>
<tr><td>CANC decision and Appeal process</td><td>October 16, 2026<br>(11 days from submission to CANC)</td></tr>
<tr><td>Cabinet Approval</td><td>October 28, 2026<br>(12 days from Appeal process)</td></tr>
<tr><td>PUCSL Approval</td><td>November 04, 2026<br>(1 week from Cabinet Approval)</td></tr>
<tr><td>Issue of Letter of Award</td><td>November 06, 2026<br>(2 days from PUCSL approval)</td></tr>
<tr><td>Acceptance of Letter of Award</td><td>November 13, 2026<br>(Within 7 days from the receipt of Letter of Award)</td></tr>
<tr><td>Signing of Energy Storage Agreement (ESA)</td><td>December 14, 2026<br>(Within 01 month from the date of acceptance of Letter of Award)</td></tr>
<tr><td>Submission of Models and results on Dynamic Model Tests</td><td>January 14, 2027<br>(Within 01 month from the date of signing of ESA)</td></tr>
<tr><td>Submission of Environmental Clearance</td><td>January 14, 2027<br>(Within 01 month from the date of signing of ESA)</td></tr>
<tr><td>Financial Closure</td><td>March 15, 2027<br>(Within 03 months from the date of signing of ESA)</td></tr>
<tr><td>Commissioning, Testing & Commercial Operation Date</td><td>August 16, 2027<br>(Within 08 months from the date of signing of ESA)</td></tr>
</table></td></tr>
<tr><td>02</td><td>Volume I</td><td>Annex: N/A</td><td>Clause: 2.7.1</td></tr>
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| | *The following new item is added as Item i to the list under "Documents required to be submitted with the RFP" in Clause 2.7.1:*<br><br>i. If Option 2 is selected in the Section 11 of Volume II, duly completed and certified copy of Grid Interconnection Confirmation Letter as specified in Section 15 of Volume II. | | |
| **03** | **Volume I** | **Annex: N/A** | **Clause: 2.17.1** |
| | *Following paragraph in the clause 2.17.1 of volume I shall be **repealed**;*<br><br>The Proposal Security shall be valid for no less than **one hundred & eighty (180) Calendar Days** from the Closing Date for submission of Proposal documents (valid until February 10, 2027). In the event the date for the issuance of the Letter of Award is extended by the NSO and the Project Proponent agrees to such extension, the Proposal Security shall be revalidated to cover such additional periods.<br><br>*And be **replaced** by;*<br><br>The Proposal Security shall be valid for no less than **one hundred & eighty (180) Calendar Days** from the Closing Date for submission of Proposal documents (valid until March 03, 2027). In the event the date for the issuance of the Letter of Award is extended by the NSO and the Project Proponent agrees to such extension, the Proposal Security shall be revalidated to cover such additional periods. | | |
| **04** | **Volume I** | **Annex: N/A** | **Clause: 2.8.2.3** |
| | *Following paragraph in the clause 2.8.2.3 of volume I shall be **repealed**;*<br><br>The project proponent shall provide detailed project cost breakdown in accordance with formats specified in in Section 7 of Volume 2<br><br>*And be **replaced** by;*<br><br>The project proponent shall provide detailed project cost breakdown in accordance with formats in Microsoft Excel form as specified in Section 7 of Volume 2. | | |
| **05** | **Volume I** | **Annex: N/A** | **Clause: 2.10** |
| | *Proposal Closing is **extended by 21 days** and hence following paragraphs in page 19 of volume I shall be **repealed**;*<br><br>The Proposal containing all the above packages properly marked shall be delivered together in a sealed package to the following address on August 14, 2026 at 10.00 hrs.<br><br>If a proposal will be delivered before August 14, 2026, please handover during office hours (8.30hrs - 16.00hrs) to;<br><br>*And be **replaced** by;*<br><br>The Proposal containing all the above packages properly marked shall be delivered together in a sealed package to the following address on September 04, 2026 at 10.00 hrs.<br><br>If a proposal will be delivered before September 04, 2026, please handover during office hours (8.30hrs - 16.00hrs) to; | | |
| **06** | **Volume I** | **Annex: N/A** | **Clause: 2.17.2** |

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| | *The following new item is added as Item e to the list under "The NSO may forfeit the Performance Security" in Clause 2.17.2:*<br><br>e. the project proponent fails to submit to the NSO all results, reports, and validated models of the BESS Project derived from the Dynamic Model Tests, in a form and level of detail acceptable to the NSO within one (01) month from the date of execution of the ESA. | | |
| **07** | **Volume I** | **Annex: N/A** | **Clause: 3.2** |
| | *Following paragraph in the clause 3.2 of volume I shall be **repealed**;*<br><br>At the **Metering Point** EDL fixes its metering equipment for the measurement of energy output and the title of electrical energy passes to EDL.<br><br>At the **Grid Point** the power transmission line/s physically connect to the national grid. From Termination Point to the Grid Point, the developing cost of power transmission line/s and all associated equipment shall be borne by the project company (as per the general arrangement proposed in Section 13 of Volume II of RFP) and owned/maintained by EDL.<br><br>The Project shall be designed for interconnection with the transmission and/or distribution network of the Transmission Licensee, as applicable, in accordance with the provisions of the Sri Lanka Electricity Act, 2024, as amended from time to time, the applicable Grid Code, Distribution Code, Grid Interconnection Standards, metering requirements, communication protocols, and all other rules, regulations, guidelines, and procedures issued by the Public Utilities Commission of Sri Lanka (PUCSL), the National System Operator, and the Transmission Licensee.<br><br>The Battery Energy Storage System (BESS) Facility shall be connected to the Medium Voltage (MV) distribution network with the coordination of respective Distribution Licensee, and the Developer shall be responsible for designing, engineering, procuring, constructing, testing, commissioning, operating, and maintaining all MV interconnection facilities required for evacuation of power from the BESS Facility up to the Point of Interconnection.<br><br>The Point of Interconnection shall be established at the Grid Substation ("GSS") premises, where the existing feeder shall be split through a gantry arrangement to provide a dedicated circuit for the BESS Facility. The revenue metering point for energy accounting shall be located at the said gantry.<br><br>Developer shall establish and maintain a dedicated MV feeder from the BESS Facility up to the Point of Interconnection. All associated works, including line routing, poles/cables, switchgear, protection systems, SCADA/communication interfaces, and any required augmentation of the MV network to ensure compliance with grid requirements, shall be the sole responsibility of the Developer and shall be undertaken entirely at its own cost and expense, subject to approvals of the Transmission Licensee.<br><br>All losses and auxiliary consumption occurring in the dedicated MV interconnection system between the BESS Facility and the revenue metering point at the GSS shall be borne by the Developer.<br><br>Refer Section 13 & 14 Volume II of RFP for further details.<br><br>*And be **replaced** by;*<br>The project proponent may consider the requirements specified for termination point, metering point and grid point as stated below.<br><br>**Termination point** is the physical boundary between EDL & Project Company. Project Company owns all equipment except the portions marked as EDL property and operate and maintain them at project company's expense up to this point from the BESS side.<br><br>At the **Metering Point** project proponent fixes its metering equipment for the measurement of energy input/output and the title of electrical energy passes to NSO. | | |

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| | At the **Grid Point** the power transmission line/s physically connect to the national grid. From Termination Point to the Grid Point, the developing cost of power transmission line/s and all associated equipment shall be borne by the project company and owned/maintained by EDL.<br><br>There are two options for the Grid Point.<br><br>**Option 1:**<br><br>Grid point at the 33kV feeder Bay of the relevant grid substation.<br><br>The project company shall construct the power transmission line/s (Tower or Pole as decided by EDL) at 33kV voltage level, including all associated equipment from the project location up to the 33kV feeder bay of the relevant grid substation under EDL supervision **utilizing materials procured by the project company complying with EDL material specifications**, at project company's cost, as per the Grid Interconnection Proposal prepared by EDL prior to signing the ESA. In cases where the project company finds it impossible to procure material of suitable quality for the construction of the power transmission line/s, the project company may request EDL to supply the required materials. EDL may supply the required materials upon such request at project company's cost, subject to availability of sufficient stocks. In such cases EDL shall not be liable for any delays experienced in the construction of the transmission line/s.<br><br>The meter cubicle at the power plant premises shall be constructed by the project company utilizing their own materials under EDL supervision, as per Section 14, Volume II of RFP.<br><br>**Option 2:**<br><br>Grid point at the nearest feasible point at 33kV level.<br><br>The project company shall construct the power transmission line/s (Tower or Pole as decided by EDL) at 33kV voltage level, including all associated equipment from the project location up to the Grid Point under EDL supervision, **utilizing materials procured by the project company complying to EDL material specifications**, at project company's cost, as per the Grid Interconnection Proposal prepared by EDL prior to signing the ESA. In cases where the project company finds it impossible to procure material of suitable quality for the construction of the power transmission line/s, the project company may request EDL to supply the required materials. EDL may supply the required materials upon such request at project company's cost, subject to availability of sufficient stocks. In such cases NSO/EDL shall not be liable for any delays experienced in the construction of the transmission line/s.<br><br>The meter cubicle at the power plant premises shall be constructed by the project company utilizing their own materials under EDL supervision, as per Section 14, Volume II of RFP.<br><br>The grid option will be decided by the relevant provincial Director of EDL. The project proponent should obtain the confirmation of the Grid Point option from the Provincial Director of EDL as per Section 15, Volume II of the RFP (Grid Interconnection confirmation letter from the Provincial Director of EDL) and submit the confirmation letter with the proposal.<br><br>Project proponents should request the Grid Interconnection confirmation letter from the relevant Provincial Director of EDL as per Section 15, Volume II of the RFP at least 21 days before the Closing date of submission of proposals and EDL shall not be liable for any delays in issuance of the same. |

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| | The power transmission lines shall be constructed in accordance with CEB/EDL construction standards for medium voltage power distribution line/s.<br><br>Refer Section 13, 14 & 15 Volume II of RFP for further details. | | |
| **08** | **Volume I** | **Annex: N/A** | **Clause: 6.3.1** |
| | *The following new item is added as Item 7 to the list under "Major Deviations" in Clause 6.3.1:*<br><br>7. If Option 2 is selected in the Section 11 of Volume II, duly completed and certified copy of Grid Interconnection Confirmation Letter as specified in Section 15 of Volume II. | | |
| **09** | **Volume I** | **Annex: N/A** | **Clause: 3.3** |
| | *The following new item is added to the list under "the above gateway shall comply with the following specifications" in Clause 3.3:*<br><br>The SCADA gateway shall support simultaneous communication and real-time data reporting to a minimum of four SCADA master servers, comprising two master servers at the National System Control Centre and two master servers at the Backup National System Control Centre. The gateway shall be capable of reporting data to any one, any combination, or all four master servers, as requested by the System Operator, without interrupting the existing communication links or requiring additional hardware, software, configuration changes, or licenses.<br><br>*The following sentence is added in Clause 3.3:*<br>Communication Network Arrangement between BESS and NSCC is provided in Section 16 of Volume II. | | |
| **10** | **Volume I** | **Annex: N/A** | **Clause: 6.3** |
| | *The following new item is added as Item h to the list under "A Proposal may be disqualified and excluded from further consideration for any valid reason including but not limited to, the reasons listed below:" in Clause 6.3:*<br><br>h. Failure to submit Certification of Registration under the Public Contract Act No. 3 of 1987 - PCA3. | | |
| **11** | **Volume I** | **Annex: N/A** | **Clause: 2.8** |
| | *Following paragraph in the clause 2.8 of volume I shall be **repealed**;*<br><br>The Project Proponent shall submit its Capacity Charge Rate (excluding VAT) Proposal as per Section 4 of Volume II.<br><br>*And be **replaced** by;*<br><br>The Project Proponent shall submit its Capacity Charge Rate Proposal as per Section 4 of Volume II. | | |
| **12** | **Volume I** | **Annex: N/A** | **Clause: 6.6** |

*Following paragraph in the clause 6.6 of volume I shall be **repealed**;*

The Project Proponent shall submit, within two (2) months from the acceptance of the Letter of Award, all results and related documentation pertaining to the Dynamic Model Tests as stipulated in the Functional Performance Requirements and Grid Connection Code Requirements (Annex A, Annex B). Construction of Facility shall commence only upon receiving written concurrence from NSO on the submitted Dynamic Model Test results

*And be **replaced** by;*

The Project Proponent shall submit, within one (1) month from the execution of the ESA, all results and related documentation pertaining to the Dynamic Model Tests as stipulated in the Functional Performance Requirements and Grid Connection Code Requirements (Annex A, Annex B). Construction of Facility shall commence only upon receiving written concurrence from NSO on the submitted Dynamic Model Test results.

**13** | **Volume II** | **Annex: N/A** | **Section 4**

*Following table in the Section 4 of volume II shall be **repealed**;*

| | **(LKR/MW/Month)** | |
|---|---|---|
| | In figure | In words |
| Capacity Charge Rate for supply of storage services from the BESS Project (excluding VAT) | | |

*And be **replaced** by;*

| | **(LKR/MW/Month)** | |
|---|---|---|
| | In figure | In words |
| Capacity Charge Rate for supply of storage services from the BESS Project | | |
| SSCL (if applicable) | | |
| Capacity Charge Rate inclusive of SSCL | | |
| VAT -18% | | |
| Total | | |

**14** | **Volume II** | **Annex: N/A** | **Section 5**

*The following new items are added as Items 11 and 12 to the list under "Compliance Schedule" :*

11. If Option 2 is selected in the Section 11 of Volume II, duly completed and certified copy of Grid Interconnection Confirmation Letter as specified in Section 15 of Volume II

12. Initial non-site-specific simulation models of the BESS in both PSS®E and PSCAD™/EMTDC™ formats or test results with the tender, demonstrating the BESS response in terms of voltage (V), active power (P), and reactive power (Q) as per Clause 3.1 of Volume I

**15** | **Volume II** | **Annex: N/A** | **Section 6**

*Following table in the Section 6 of volume II shall be **repealed**;*

| | | | | |
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| E | **Grid Code Compliance Meter as per the clause A.05.22 in Functional Performance Requirements** | | | |
| E.1 | Real-time electrical parameter measurement | | | |
| E.2 | Power quality monitoring | | | |
| E.3 | Fault ride-through monitoring | | | |
| E.4 | Communication and control integration | | | |
| E.5 | Data storage and reporting | | | |

*And be **replaced** by;*

| | | | | |
|---|---|---|---|---|
| E | **Grid Code Compliance Meter as per the clause A.05.22 in Functional Performance Requirements** | | | |
| E.1 | Real-time electrical parameter measurement | ms resolution | | |
| E.2 | Power quality monitoring | ms resolution | | |
| E.3 | Fault ride-through monitoring | ms resolution | | |
| E.4 | Communication and control integration | ms resolution | | |
| E.5 | Data storage and reporting | 45 days | | |

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| **16** | **Volume II** | **Annex: N/A** | **Section 8** |

*Following 5th paragraph in the Proposal Security of Section 8 shall be **repealed**;*

Every demand hereunder shall be in writing and signed by the, National System Operator (Pvt) Ltd or his authorized officer (Director – Renewable Energy and Energy Storage Capacity Procurement), National System Operator (Pvt) Ltd and shall be accompanied by a statement to the effect that the Project Proponent has failed and/or neglected to perform its obligations or abide by the terms of the Request for Proposal document.

*And be **replaced** by;*

Every demand hereunder shall be in writing and signed by the, Chief Executive Officer, National System Operator (Pvt) Ltd or his authorized officer (Director – Renewable Energy and Energy Storage Capacity Procurement), National System Operator (Pvt) Ltd and shall be accompanied by a statement to the effect that the Project Proponent has failed and/or neglected to perform its obligations or abide by the terms of the Request for Proposal document.

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| **17** | **Volume II** | **Annex: N/A** | **Section 11** |

*Following table in the Section 11 of volume II shall be **repealed**;*

| **Description** | **Please tick one option (X)** |
|---|---|
| Termination point at the 33kV relevant grid substation.<br><br>*The Battery Energy Storage System (BESS) Facility shall be connected to the Medium Voltage (MV) distribution network with the coordination of respective Distribution Licensee, and the Developer shall be responsible for designing, engineering, procuring, constructing, testing, commissioning, operating, and maintaining all MV interconnection facilities required for evacuation of power from the BESS Facility up to the Point of Interconnection.*<br><br>*The Point of Interconnection shall be established at the Grid Substation ("GSS") premises, where the existing feeder shall be split through a gantry arrangement to provide a dedicated circuit for the BESS Facility. The revenue metering point for energy accounting shall be located at the said gantry.*<br><br>*The BESS Facility is located within approximately 5 km radial distance from the GSS, and the Developer shall establish and maintain a dedicated MV feeder from the BESS Facility up to the Point of Interconnection. All associated works, including line routing, poles/cables, switchgear, protection systems, SCADA/communication interfaces, and any required augmentation of the MV network to ensure compliance with grid requirements, shall be the sole responsibility of the Developer and shall be undertaken entirely at its own cost and expense, subject to approvals of the Transmission Licensee.*<br><br>*All losses and auxiliary consumption occurring in the dedicated MV interconnection system between the BESS Facility and the revenue metering point at the GSS shall be borne by the Developer.* | |

*And be **replaced** by;*

| Option | Description | Please tick one option (X) |
|---|---|---|
| **Option 1** | Termination point at the 33kV relevant grid substation.<br><br>*The company shall construct the meter cubicle at the Metering Point as per Section 13 & 14 and the line from the project location to the Termination Point under EDL supervision* ***utilizing materials procured by the project company complying to EDL material specifications.***<br><br>*In cases where the project company finds it impossible to procure material of suitable quality for the construction of the power transmission line/s, the project company may request EDL to supply the required materials. EDL may supply the required materials upon such request at project company's cost, subject to availability of sufficient stocks. In such cases NSO/EDL shall not be liable for any delays experienced in the construction of the transmission line/s.* | |
| **Option 2** | Termination points at the nearest feasible point of 33kV level.<br><br>*This Termination Point has to be confirmed by the project proponent from the relevant Provincial Director of EDL. The company shall construct the meter cubicle at the Metering Point as per Section 13 & 14 and the line from the project location to the Termination Point under EDL supervision* ***utilizing materials procured by the project company complying to EDL material specifications.***<br><br>*In cases where the project company finds it impossible to procure material of suitable quality for the construction of the power transmission line/s, the project company may request EDL to supply the required materials. EDL may supply the required materials upon such request at project company's cost, subject to availability of sufficient stocks. In such cases EDL shall not be liable for any delays experienced in the construction of the transmission line/s.*<br><br>*(The confirmation letter from the Provincial Director of EDL should be attached Section 15)* | |

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| 18 | Volume I | Annex: N/A | Clause 1.3.1 |
| | *Following section shall be included*<br><br>The land must be located within a maximum distance of 5km from designated Grid Substation (GSS) | | |
| **19** | **Volume II** | **Annex: N/A** | **Section 13** |
| | *The diagram in Section 13 will be replaced by the diagram presented in Attachment 1 to this addendum.* | | |
| **20** | **Volume II** | **Annex: N/A** | **Section 15** |

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| | *The confirmation letter from the Provincial Director of EDL (Section 15) is presented as Attachment 2 to this addendum.* | | |
| **21** | **Volume II** | **Annex: N/A** | **Section 16** |
| | *Communication Network Arrangement between BESS and NSCC (Section 16) is presented as Attachment 3 to this addendum.* | | |
| **22** | **Volume III** | **Annex: N/A** | |
| | *Revised "Model Energy Storage Agreement" and "Tripartite Agreement" are presented as Attachment 4 to this addendum.* | | |
| **23** | **Volume I** | **Annex: N/A** | **Clause 2.7.1** |
| | *Following paragraph in the clause 2.7.1 of volume I shall be **repealed**;*<br><br>Note: The Project Proponent shall submit only one (1) Technical Proposal for each Proposal submitted under this RFP. The submitted Technical Proposal shall clearly define the proposed technical solution, configuration, equipment specifications, design approach, and all associated technical parameters relevant to the proposed Facility. Submission of multiple technical options, variant proposals, optional configurations, or alternative technical arrangements under the same Proposal shall not be permitted. Any such alternative Technical Proposals submitted in addition to the primary Technical Proposal shall not be considered during the evaluation process and shall be deemed non-responsive for evaluation purposes.<br>*And be **replaced** by;*<br><br>Note: The Project Proponent may submit a maximum two (02) Technical Proposals under the Financial Proposal submitted for this RFP. The submitted Technical Proposal/s shall clearly define the proposed technical solution, configuration, equipment specifications, design approach, and all associated technical parameters relevant to the proposed Facility. | | |